Statement

District-wise and year-wise village electrification works completed in Bihar under RGGVY

Si. No.	Name of District	Achievements during 2005-06	Achievements during 2006-07 as reported on 09.03.2007	Total
1.	Patna	100	208	308
2.	Rohtas	181	716	897
3.	Saran	50	360	410
4.	Kaimur	44	355	399
5.	Bhagalpur	110	332	442
6.	Siwan		315	315
7.	Buxar		277	277
8.	Sitamami		40	40
9.	Madhubani		50	50
10.	Darbhanga		45	45
11.	Aurangabad		414	414
12.	Banka		475	475
13.	Kishanganj		238	238
14.	Araria		239	239
15.	Purnia		271	271
16	Muzaffarpur &	1115	755	1870
17.	East Champaran		70	70
18.	Jamui		163	163
19.	Qopalganj		60	60
20.	Bhojpur		153	153
21.	Gaya (North)		171	171
22.	Gaya (South)		644	644
23.	Nalanda		218	218
	TOTAL:	1600	6569	8169

Power projects for Commonwealth Games

*282. SHRI S.M. LALJAN BASHA: Will the Minister of POWER be pleased to state:

(a) whether Government have earmarked five power projects with a generating capacity of 4,980 mw for Delhi which will be ready by 2010 Commonwealth Games;

(b) the names of these five power projects;

(c) the status of their implementation;

(d) whether Government are reducing priority for other power projects, earmarked to meet energy shortages in States like Andhra Pradesh; and

(e) the steps proposed by Government to ensure even-handed and equal development of the power sector all over the country?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) Government has identified six power projects for Commonwealth Games, 2010 with a generating capacity of 5980 MW, out of which 4630 MW shall be allocated to Delhi. The rest of the power is earmarked for other States.

(b) The names and capacities of these six power projects-are as under—

(i) National Capital Thermal Power Project, Dadri stage-ll-(2x490 MW)

(ii) Aravalli Super Thermal Project, Jhajjar (Haryana)-(3x500 MW) (iii) Badarpur Thermal Power Station Stage-Ill, Delhi (2x500 MW) (iv) Mejia Ph-ll Thermal Power Station (Unit I & II) - (2x500 MW)

(v) Bokaro A' Thermal Power Station - (500 MW)

(vi) Koderma Thermal Power Station, Stage-I (Unit I & ll)-(1000 MW)

(c) The status of their implementation is as under:—

SI. No.	Project/Unit	Commissioning Schedule	Status of		
			LOA	Water linkage	Environment Clearance
1	2	3	4	5	6
1.	National Capital Thermal Power Project, Dadri staga-ll (2x490 MW)	1st Unit-12/2009 2nd Unit-03/2010	Both units Awarded	Received	Received
2.	Aravali Super Thermal Project, Jhajjar (Haryana) (3x500 MW)	1st Unit-04/2010 2nd Unlt-07/2010 3rd Unit-09/2010	April, 2007	Received in principle	Awaited
3	Badarpur Thermal Power Station - Stage III, Delhi - (2x500 MW)	1st Unit-01/2010 2nd Unit-04/2010	April, 2007	Awaited	Awaited

1	2	3	4	5	6
4.	Mejia Ph -. II Thermal Power Station (Unit I &1I) - (2x500 MW)	1st Unit-12/2009 2nd Unit-03/2010	Awarded	Received	Received
5.	Bokaro W Thermal Power Station - (500 MW)	03/2010	March, 2007	Received	Awaited
6.	Koderma Thermal Power Station, stage-l (Unit I & IIH1000 MW)	1st Unit-04/2010 2ndUnit-08/2010	April, 2007	Received	Received

-Coal Linkage for all the above mentioned projects except Mejia Ph-ll has been granted by Standing Linkage Committee (Long term) by Ministry of Coal on 20.12.2006. As regards Mejia Ph-ll, coal blocks are ready available.

(d) No, Sir, An aggregate capacity addition of 76,460 MW is feasible during 11th Plan for the entire country. In Andhra Pradesh 12 projects with aggregate capacity of 5443 MW are proposed to be commissioned during 11th Plan. The details are given in the Statement (See below).

As regards Andhra Pradesh, NTPC has set up a dedicated power station of 1000 MW at Simhadri. In addition to this, a Regional Power Station of Capacity of 2100 MW at Ramagundam is already in operation in Andhra Pradesh. An ultra mega power project of 4000 MW capacity is also proposed to be set up at Krishnapatnam in Andhra Pradesh.

The total allocation of Andhra Pradesh from Central Generation Station in Southern Region is 2581 MW, which includes 1000 MW of Simhadri. In addition to this, 274 MW of power has also been allocated to Andhra Pradesh from unallocated quota in Central Generating Station in Southern Region.

(e) The National Electricity Policy envisages "Power for all by 2012" and per capita availability of power to be increased to 1,000 units by 2011 -12. To achieve this objective, a total capacity addition of about 1,00,000 MW is required during 10th and 11th Plan Period. In the 10th Plan the capacity addition is expected to be 23,250 MW. Strengthening of inter-State and inter-regional transmission system has also been planned with hybrid system consisting of high voltage DC, ultra high voltage AC (765kv) and extra high voltage AC (400kv) lines. It has been proposed to enhance the inter-regional transfer capacity from 11,500 MW at present to 37,00 MW by the end of 2011-12. This will enable transfer of power from surplus areas to deficit areas and ensure optimum utilization of the available resources and even handed development of the power sector all over the country.

Besides, a series of ultra mega power projects with a capacity of 4000 MW each have been envisaged in different States. In addition to these following steps have been taken by the Government to improve power supply position in the country:—

(i) Improving Plant Load Factor (PLF) of existing plants.

(ii) Rigorous monitoring of production, transportation and stocking of coal at all major coal based plants in the country to ensure adequate availability of fuel to meet the improved PLF of coal stations. Import of coal to bridge constraints in production of domestic coal.

(iii) Tapping of surplus power from captive power plants.

(iv) Utilization of unutilized capacity of gas based stations on liquid fuel as well as purchase of gas from spot market.

(v) Strengthening/augmentation of sub-transmission system in States under Accelerated Power Development Reforms Programme (APDRP) as a major step towards reduction of Aggregate Technical and Commercial (AT & C) losses.

(vi) Optimum utilization of available power by strengthening of inter-State and inter-regional transmission capacity.

(vii) Coordinated operation and maintenance of hydro, thermal, nuclear and gas based power stations to optimally utilize the existing generation capacity.

(viii) Promoting demand side management, energy efficiency and energy conservation measures.

(ix) "Partnership in Excellence" Programme starting with adoption of better operation and maintenance (O & M) practices to enable enhancement of Plant Load Factor (PLF) of existing thermal power stations through tie-up with well performing power utilities as a pre-cursorto major renovation and modernization/life extension.

(x) Renovation, modernization and life extension of old and inefficent generation units with interest subsidy on loans by the Power Finance Corporation and Rural Electrification Corporation under "Acelerated Generation and Supply Programme (AG & SP)".

Statement

Power Projects for Commonwealth Games

(i) State wise proposed capacity addition during 11th Plan (Tentative)*

SI. No.	State	Private Sector	State Sector	Central Sector	Total
1.	Haryana	0	1800	1500	3300
2	Himachal Pradesh	1637	210	2763	4610
3.	Jammu & Kashmir	0	450	360	810
4.	Punjab	675	1000	0	1675
5.	Rajasthan	0	1790	940	2730
6.	Uttar Pradesh	1500	2500	980	4980
7.	Uttarakhand	330	304	2640	3274
8.	Delhi	0	0	980	980
9.	Chhattisgarh	1600	850	3480	5930
10.	Gujarat	1117	1715	0	2832
11.	Maharashtra	250	4250	1704	6204
12.	Madhya Pradesh	1060	1710	520	3290
13.	Andhra Pradesh	909	3534	1000	5443
14.	Karnataka	600	1480	220	2300
15.	Kerala.	0	403	0	403
16.	Tamil Nadu	0	1152	5000	6152
17.	Orissa	0	75	0	75
18.	Jharkhand	0	0	4320	4320
19.	Bihar	0	0	5050	5050
20.	Sikkim	821	0	510	1331
21.	West Bangal	250	3195	3042	6487
22.	Assam	0	37	750	787
23.	Meghalaya	0	124	0	124
24.	Nagaland	0	23	0	23
25.	Arunachal Pradesh	0	0	2600	2600
26.	Tripura	0	0	750	750
	TOTAL:	10749	26602	. 39109	76460

*Capacity addition during 11th Plan is yet to be finalized

(ii) Proposed Capacity Addition in Andhra Pradesh during 11th Plan

Sl. No.	Plant Name	Agency :	Sector	Category	Ultimate Capacity (MW)	Type	Benefits 11th Plan (2007-12)	Likely Year of Benefit
	State Sector							
1.	Jurala Priyadarshni	APGENCO	S	uc	234	HYDRO	234	2007-09
2.	Nagarjuna Sagar TR	APGENCO	S	UC	50	HYDRO	50	2009-10
3.	Lower Jurala	APGENCO	S	COMM	240	HYDRO	240	2011-12
4.	Rayalseema U4	APGENCO	S	UC	210	COAL	210	2007-08
5.	Kaktiya (Bhopalapally)	APGENCO	S	UC	500	COAL	500	2009-10
6.	Vijaywada TPP	APGENCO	S	UC	500	COAL	500	2008-09
7.	Kothagudem ST-V	APGENCO	S	UC	500	COAL	500	2009-10
8.	Kakatiya Extn.	APGENCO	S	COMM	500	COAL	500	2011-12
9.	Krishnapa-tham	APGENCO	S	COMM	1600	COAL	800	2011-12
	SUB TOTAL-State sector						3534	
	Private Sector							
10.	Konaseema	OAKWELL	p	UC	445	GAS/ LNG	445	2007-08
11.	Gautami	GAUTAMI POW	p	UC	464	GAS/ LNG	464	2007-08
	Sus-TOTU-Private Sector						909	
	Central Sector							
12.	Simhadri Extn	NTPC	c	UC	1000	COAL	1000	2010-11
	TOTAL (AP)						5443	

UC: Under Construction; COMM: LOA yet to be placed.

Participation of food processing industry in the international market

†*283. SHRI RAM JETHMALAM:
DR. MURLI MANOHAR JOSHI:

Will the Minister of FOOD PROCESSING INDUSTRIES be pleased to state:

(a) whether it is a fact that the participation of Indian food processing industry in the international market is very unsatisfactory;

(b) if so, the reaction of Government thereto;

(c) whether its exports can be increased by giving momentum to research and investigation in this industry; and

†Original notice of the question was received in Hindi.